



Renewable energy investment factsheet: Kenya

1. Macroeconomic profile

| Population | ~55 million (2023) | |
|-----------------------------|----------------------------------|--|
| GDP growth | ~5.6% (2023) | |
| Historic GDP growth | ~5.4% annual average (2010-2020) | |
| Projected GDP growth | ~5.6% (2025) | |
| GNI (or GDP) per capita | ~USD 2,110 (2023) | |
| Inflation rate | ~6–7% (2024) | |
| Fiscal deficit | ~5% of GDP (2024) | |
| Youth unemployment | ~12.23% (2023) | |
| Ease of doing business rank | ~56 (2020) | |
| | | |

Major macroeconomic plans

Kenya's **Vision 2030** is the country's long-term development blueprint aimed at transforming Kenya into a globally competitive and prosperous nation by 2030.

The vision is anchored on three key pillars: **economic, social and political**, supported by foundational enablers such as infrastructure, science and technology, and governance reforms. The vision emphasises sustainable economic growth, social equity, and environmental sustainability. Key priorities include:

- **Foundations for national transformation**: Developing world-class infrastructure, enhancing ICT connectivity, and advancing science and technology to drive innovation and productivity.
- **Economic pillar**: Achieving sustained economic growth through agriculture, manufacturing, tourism, and trade, while promoting value addition and industrialisation.
- **Social pillar**: Investing in education, healthcare, housing, and social protection to build a just and cohesive society.
- **Environmental sustainability**: Promoting renewable energy, increasing forest cover, and implementing climate-smart practices to ensure sustainable development.
- **Governance and devolution**: Strengthening public sector reforms, enhancing transparency, and promoting devolution for equitable development (Vision 2030 Delivery Secretariat, 2022).





Key economic transformation goals

| Indicator | 2021 | 2030 target | Expected impact |
|------------------------|-------------------|-------------------------------|---|
| Annual GDP growth | 7.50% | 10%+ | Sustainable economic expansion, job creation, and poverty reduction. |
| Food security | | 100% | Reduced inequality and improved welfare for all citizens. |
| Blue economy | 0.60% of GDP | 10% of GDP | Increased value-added exports, and job creation. |
| Housing | | 500 000 affordable housing | Improve lives and livelihoods |
| Renewable energy share | 75% | 100% | Transition to a green economy and reduced reliance on fossil fuels. |
| Tourism earnings | KSh 146.5 billion | KSh 500 billion | Increased foreign exchange earnings and job creation in the tourism sector. |

2. Energy profile

| Installed capacity | 3 246 MW (as of September 2023) |
|--------------------------|--|
| Renewable energy share | 92% (as of 2023) |
| Hydropower | 839 MW (25.8% of total installed capacity) |
| Geothermal | 940 MW (29% of total installed capacity) |
| Wind energy | 436 MW (13.4% of total installed capacity) |
| Solar energy | 210 MW (6.5% of total installed capacity) |
| Electricity access | 76% (2021) |
| Urban electricity access | 98% (2022) |
| Rural electricity access | 65.6% (2022) |





Energy transition and green industry development plans

| Plan/strategy | Objective | Targets |
|---|---|---|
| Energy transition and investment plan | Achieve net-zero emissions by 2050 while promoting green industrialisation. | 100% clean energy by 2030 and 100GW of renewable energy by 2040. Reduce greenhouse gas emissions by 32% by 2030 compared to the Business-as-Usual scenario. |
| Universal electrification and clean cooking | Ensure universal access to electricity and clean cooking solutions. | 100% electrification by 2030 and universal access to modern cooking services by 2028. Increase clean cooking access from 30% (2020) to 100% by 2028. |
| Grid modernisation and expansion plan | Modernise and expand grid infrastructure to support renewable energy. | Double the transmission network with 4,600 km of new lines, 36 high-voltage substations, and 400kV/500kV DC lines. Develop 250 MW of battery energy storage by 2025. |
| Green hydrogen strategy and roadmap | Transition to renewable energy and green hydrogen. | Add 150 MW of renewable energy for hydrogen and 100 MW of electrolyser capacity by 2027. Develop 3,450-450MW of hydrogen-dedicated renewables between 2028 and 2032. |
| e-mobility and transport electrification | Promote electric mobility and sustainable transport. | Aim for 5% of newly registered vehicles to be electric by 2025. Expand e-mobility infrastructure and support the adoption of electric vehicles, bicycles and tuk-tuks. |
| Energy efficiency and conservation strategy | Enhance energy efficiency and conservation. | Achieve 2.8% annual energy efficiency improvements. Develop regulations and standards for energy efficiency, emobility, and modern cooking technologies. |
| Green industrialisation and manufacturing | Develop green industries and local manufacturing. | Support investments in green industries, including utility-scale battery production and critical mineral processing. Establish a Center of Excellence for Renewable Energy. |
| Grid flexibility and reliability plan | Improve grid flexibility and reliability. | Implement Automatic Generation Control (AGC), hydromet forecasting, battery storage, and reactive power compensation devices. Upgrade transmission lines and substations for grid stability and resilience. |
| Decentralised renewable energy solutions | Foster decentralised renewable energy solutions for rural areas. | Promote mini-grids and off-grid solutions for productive use applications like agriculture. Increase rural electricity access from 68.2% (2021) to 100% by 2030. |





Key renewable energy policies & incentives

| | Policy/incentive | Objective |
|--------------------------|---|--|
| Regulatory measures | Feed-in tariffs, net metering, renewable heat obligation, fossil fuel ban. | Encourage renewable energy integration, decentralisation, and cost reductions. |
| Fiscal incentives | VAT reductions, sales tax reductions, public financing, and capital subsidies. | Lower investment costs for private developers and industries. |
| Public investments | Loans, grants, and capital subsidies (e.g., World Bank, GIZ, KfW projects). | Support renewable project financing and infrastructure development. |
| Investment climate | Streamlined licensing, competitive bidding for PPAs, risk guarantee facilities. | Increase transparency, investor confidence, and de-risk projects. |
| Off-grid electrification | Mini-grid and standalone solar home system programs (e.g., KOSAP). | Expand electricity access to remote and underserved areas. |
| Electric mobility | E-mobility policy, charging infrastructure investment, and incentives for EVs. | Reduce transport emissions and promote electric vehicles. |
| Clean cooking | Improved cookstove distribution, LPG promotion, and clean cooking mandates. | Reduce biomass reliance, improve health, and lower emissions. |
| Energy transition goals | 100% clean energy by 2030 and 100GW of renewable energy by 2040. | Increase renewable generation from solar, wind, geothermal, and hydro. |

Major strategies and incentives targeting RE investments

- Long-term Power Purchase Agreements (15-20 years) to attract private investment.
- VAT and import duty exemptions for renewable energy equipment to lower costs.
- PPPs promoted large-scale renewable projects.
- Renewable Energy Auctions planned, including solar and wind projects,
- The government has sponsored risk guarantee mechanisms for geothermal exploration and largescale solar and wind projects.
- Pilot green hydrogen projects planned to open the sector
- Off-grid programmes developed such as KOSAP to expand access
- Large battery storage projects planned to stabilise grid





Energy Sector Bottlenecks to be addressed

| Bottleneck | Impact | Government Efforts (Ongoing) |
|--|--|---|
| High dependence on radial transmission lines | Creates grid imbalances, vulnerability to outages, and curtailment of renewable energy. | Modernising the grid with 4,600 km of new lines, 36 substations, and 400 kV / 500 kV DC lines. |
| Demand-supply imbalance | Energy curtailment during low demand and shortages during peak hours. | Investing in battery storage (100 MW) and reactive power control devices to stabilise the grid. |
| Under-investment in infrastructure | Leads to load shedding despite available generation capacity. | Expanding transmission infrastructure through PPPs and the Transmission Grid Expansion Programme. |
| High system losses (22.8%) | Reduces financial sustainability of utilities and increases costs. | Implementing smart grids, prepaid metering, and upgrading aging distribution infrastructure. |
| Long lead times for project development | Delays in generation and transmission projects due to land acquisition and permitting. | Streamlining licensing processes and addressing permitting challenges. |
| Policy uncertainty | Discourages investment due to frequent changes in tax regimes and delays in regulations. | Finalising regulations for electricity markets, bulk supply, and open access. |
| Inadequate technical capacity | Limits system planning, operations, and maintenance efficiency. | Capacity building for grid operation, renewable energy project development, and climate action. |
| Low rural electrification rates | Slows progress toward universal electricity access by 2030. | Expanding off-grid solutions like mini-grids and solar home systems through programs like KOSAP. |
| Reliance on traditional biomass | Health and environmental impacts, with 70% of households using biomass. | Promoting clean cooking solutions, including LPG and improved cookstoves. |
| Inadequate spinning reserves | Makes the power system vulnerable to outages and imbalances. | Implementing Automatic Generation Control (AGC) and hydromet forecasting to improve grid stability. |



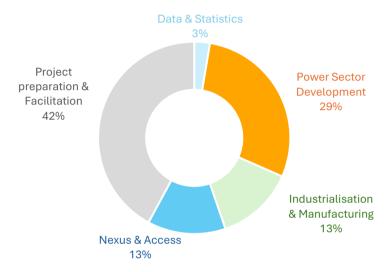


3. Country engagement

Kenya's engagement began with a consultation on 31 August–1 September 2023 to assess its renewable energy and industrial transition goals. Priorities identified include universal electrification, e-mobility, and grid modernisation. The action plan outlines key interventions in policy, finance, renewables, regulation, green hydrogen, storage, and capacity building to drive a net-zero transition and economic growth.

Number of actions: 38

Distribution of actions by thematic areas



4. Investment prospects

Investing in Kenya offers access to one of Africa's most dynamic renewable energy markets. With a grid 92% powered by renewables and targets of 100% clean energy by 2030 and 100 GW by 2040, Kenya leads in solar, wind, and geothermal. Expanding grid infrastructure, battery storage, and e-mobility further enhance its investment appeal. Strong policies, fiscal incentives, and a strategic location position Kenya as a premier hub for renewable energy, green manufacturing, and critical mineral processing.